

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket Nos. D.T.E. 02-24 and D.T.E. 02-25
Responses to the Department's Fifth Set of Information Requests

Request No. DTE 5-9:

Refer to Sch. MHC-1 (Electric) at 2 and the Company's 1999 Annual Return to the Department at 300. Please explain why 2001 distribution base revenues of \$13,022,737 in Schedule MHC-2 (Electric) remain almost the same as the total distribution revenue requirement of \$13,068,132 established in D.T.E. 99-118, while total sales of electricity have increased from \$58,580,540 in 1999 to \$67,616,460 in 2001.

Response:

The amount of \$58,580,540 referred to above as total sales of electricity in 1999 is stated as \$58,380,540 in the DTE 1999 Annual Report, page 300, line 14.

An analysis of the various flow-through revenue mechanisms and base revenue components impacting the total revenue changes from 1999 to 2001 is included as Attachment DTE 5-9, Page 1 of 1.

This attachment indicates that the actual revenue change was an increase of \$9,235,000, consisting of an increase in the flow-through mechanisms of \$11,166,000 offset by a decrease of \$1,931,000 in base revenue components reflecting the decrease in kWh sales from 1999 to 2001.

This attachment also indicates a decrease of \$45,395 in proformed revenue between the revenue requirement established in DTE 99-118 of \$13,068,132 compared to 2001 proformed distribution revenue of \$13,022,737 as shown in MHC-2. The breakout of \$687,513 for 2001 proformed Internal Transmission revenue did not have a comparable reference for 1999.

Person Responsible: Mark H. Collin

	Actuals (in \$000's)			Proformed Revenue		
	1999	2001	Change	DTE 99-118 1999	MHC-2 2001	Change
Total Revenue	58,381	67,616	9,235			
Flow-Through Revenue Mechanisms:						
Standard Offer Service	17,233	26,650	9,417			
Default Service	1,656	5,018	3,362			
Transition Charge	12,284	13,294	1,010			
External Transmission-NEPOOL sales	3,455	1,078	(2,377)			
External Transmission-Other	1,730	1,598	(132)			
Energy Efficiency	1,479	1,777	298			
Seabrook Amortization Surcharge	3,944	3,532	(412)			
Total	41,781	52,947	11,166			
Base Revenue Components:						
Base Distribution	15,293	13,913	(1,380)	13,068,132	13,022,737	45,395
Internal Transmission	1,243	756	(487)	N/A	687,513	N/A
WH Rentals	64	0	(64)			
Total	16,600	14,669	(1,931)			